

*Mike Little Gas Company, Inc.*

P.O. BOX 69  
MELVIN, KENTUCKY 41650

March 18, 2008

Ms. Beth O'Donnell  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602-0615

RECEIVED

MAR 24 2008

PUBLIC SERVICE  
COMMISSION

2008-108

Dear Madam:

Enclosed are four copies of our quarterly filing using historic  
test period reflecting a decrease in rates effective May 1, 2008.

Sincerely,

*Virginia Morgan*  
Virginia Morgan

MIKE LITTLE GAS COMPANY, INC.

QUARTERLY REPORT OF GAS COST  
RECOVERY RATE CALCULATION

Date Filed:

March 18, 2008

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Date Rates to be Effective:

May 1, 2008

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Reporting Period is Calendar Quarter Ended:

January 31, 2008

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SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

| <u>Component</u>                    | <u>Unit</u> | <u>Amount</u>  |
|-------------------------------------|-------------|----------------|
| Expected Gas Cost Adjustment (EGCA) | \$/Mcf      | 10.155         |
| + Refund Adjustment (RA)            | \$/Mcf      | .00            |
| + Actual Cost Adjustment (ACA)      | \$/Mcf      | .9188          |
| = Gas Cost Recovery Rate (GCRR)     | \$/Mcf      | <u>11.0738</u> |

GCRR to be effective for service rendered from May 1, 2008 to July 31, 2008

|           |   |             |                |
|-----------|---|-------------|----------------|
| <b>A.</b> | <u>EXPECTED GAS COST CALCULATION</u>                          | <u>Unit</u> | <u>Amount</u>  |
|           | Total Expected Gas Cost (Schedule II)                         | \$          | 213527.51      |
|           | + Sales for the 12 months ended _____                         | Mcf         | <u>21025.8</u> |
|           | = Expected Gas Cost Adjustment (ECCA)                         | \$/Mcf      | 10.155         |
| <b>B.</b> | <u>REFUND ADJUSTMENT CALCULATION</u>                          | <u>Unit</u> | <u>Amount</u>  |
|           | Supplier Refund Adjustment for Reporting Period (Sch. III)    | \$/Mcf      | .00            |
|           | + Previous Quarter Supplier Refund Adjustment                 | \$/Mcf      | .00            |
|           | + Second Previous Quarter Supplier Refund Adjustment          | \$/Mcf      | .00            |
|           | + Third Previous Quarter Supplier Refund Adjustment           | \$/Mcf      | .00            |
|           | = Refund Adjustment (RA)                                      | \$/Mcf      | <u>.00</u>     |
| <b>C.</b> | <u>ACTUAL COST ADJUSTMENT CALCULATION</u>                     | <u>Unit</u> | <u>Amount</u>  |
|           | Actual Cost Adjustment for the Reporting Period (Schedule IV) | \$/Mcf      | .106           |
|           | + Previous Quarter Reported Actual Cost Adjustment            | \$/Mcf      | (.010)         |
|           | + Second Previous Quarter Reported Actual Cost Adjustment     | \$/Mcf      | .1128          |
|           | + Third Previous Quarter Reported Actual Cost Adjustment      | \$/Mcf      | <u>.710</u>    |
|           | = Actual Cost Adjustment (ACA)                                | \$/Mcf      | .9188          |

SCHEDULE II  
EXPECTED GAS COST ADJUSTMENT

| Actual* Mcf Purchases for 12 months ended <u>Jan. 31, 2008</u> |              |                                 |                  |               |                        |
|--|--------------|---------------------------------|------------------|---------------|------------------------|
| (1)<br>Supplier  | (2)<br>Dth   | (3)<br>Btu<br>Conversion Factor | (4)<br>Mcf       | (5)**<br>Rate | (6)<br>(4)x(5)<br>Cost |
| Equitable  | 22731        | 1.201                           | 18922.963        | 8.73205       | 206192.60              |
| Columbia   |              |                                 | 7134.0           | 11.2578       | 65084.11               |
| <b>Totals</b>  | <u>22731</u> |                                 | <u>26056.963</u> |               | <u>271276.71</u>       |

Line loss for 12 months ended Jan. 31, 2008 is 20 % based on purchases of 26056.963 Mcf and sales of 21025.8 Mcf.

|   |        |           |
|---|--------|-----------|
| 22731 X 8.73205 = 198488.23                                 | Unit   | Amount    |
| 7134.0 X 11.2578 = 80313.14                                 |        |           |
| Total Expected Cost of Purchases (6)                        | \$     | 278801.37 |
| + Mcf Purchases (4)   | Mcf    | 26056.963 |
| = Average Expected Cost Per Mcf Purchased                   | \$/Mcf | 10.69     |
| : Allowable Mcf purchases (must not exceed Mcf sales + .95) | Mcf    | 19974.51  |
| : Total Expected Gas Cost (to Schedule IA.)                 | \$     | 213527.51 |

\*Or adjusted pursuant to Purchased Gas Cost Adjustment Clause and explained herein.

\*Supplier's tariff sheets or notices are attached.

|                   |              |         |              |            |   |
|-------------------|--------------|---------|--------------|------------|---|
| Post-it® Fax Note | 7671         | Date    | 3.19.08      | # of pages | 1 |
| To                | Virginia     | From    | Franka Cook  |            |   |
| Co./Dept.         | Mike Little  | Co.     | Columbia Gas |            |   |
| Phone #           | 606-458-2495 | Phone # | 614-460-6823 |            |   |
| Fax #             | 606-458-2495 | Fax #   | 614-460-4291 |            |   |

**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE**

| <u>SALES SERVICE</u>  | <u>Base Rate Charge</u><br>\$ | <u>Gas Cost Adjustment<sup>1/</sup></u> |                        | <u>Total Billing Rate</u><br>\$ |
|---|-------------------------------|---|------------------------|---------------------------------|
|   |                               | <u>Demand</u><br>\$                     | <u>Commodity</u><br>\$ |                                 |
| <b><u>RATE SCHEDULE GSR</u></b>   |                               |   |                        |                                 |
| Customer Charge per billing period  | 9.30                          |   |                        | 9.30                            |
| Delivery Charge per Mcf   | 1.8715                        | 1.0046                                  | 9.6627                 | 12.5388                         |
| <b><u>RATE SCHEDULE GSO</u></b>   |                               |   |                        |                                 |
| <b><u>Commercial or Industrial</u></b>                                    |                               |   |                        |                                 |
| Customer Charge per billing period  | 23.96                         |   |                        | 23.96                           |
| Delivery Charge per Mcf -   |                               |   |                        |                                 |
| First 50 Mcf or less per billing period                                   | 1.8715                        | 1.0046                                  | 9.6627                 | 12.5388                         |
| Next 350 Mcf per billing period   | 1.8153                        | 1.0046                                  | 9.6627                 | 12.4826                         |
| Next 600 Mcf per billing period   | 1.7296                        | 1.0046                                  | 9.6627                 | 12.3969                         |
| Over 1,000 Mcf per billing period   | 1.5802                        | 1.0046                                  | 9.6627                 | 12.2475                         |
| <b><u>RATE SCHEDULE IS</u></b>  |                               |   |                        |                                 |
| Customer Charge per billing period  | 547.37                        |   |                        | 547.37                          |
| Delivery Charge per Mcf   |                               |   |                        |                                 |
| First 30,000 Mcf per billing period                                       | 0.5467                        |   | 9.6627 <sup>2/</sup>   | 10.2094                         |
| Over 30,000 Mcf per billing period  | 0.2905                        |   | 9.6627 <sup>2/</sup>   | 9.9532                          |
| Firm Service Demand Charge  |                               |   |                        |                                 |
| Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement |                               | 6.5709                                  |                        | 6.5709                          |
| <b><u>RATE SCHEDULE IUS</u></b>   |                               |   |                        |                                 |
| Customer Charge per billing period  | 255.00                        |   |                        | 255.00                          |
| Delivery Charge per Mcf   |                               |   |                        |                                 |
| For All Volumes Delivered   | 0.5905                        | 1.0046                                  | 9.6627                 | 11.2578                         |

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$10.6962 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

**DATE OF ISSUE:** March 3, 2008

**DATE EFFECTIVE:** February 29, 2008  
March 2008 Billing Cycle  
President

**ISSUED BY:** Herbert A. Miller, Jr.

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00038 dated February 26, 2008

EQUITABLE ENERGY LLC  
 225 NORTH SHORE DRIVE  
 5TH FLOOR  
 PITTSBURGH, PA 15212-5861  
 Fax: (412) 395-3666

MIKE LITTLE GAS  
 P O BOX 69  
 MELVIN, KY 41650-0069

Invoice Number: S-07120066  
 Customer ID: MIKELITTLE  
 Customer Number: 616059  
 GMS Contract Number: S-MIKELITTLE-T-0003  
 Invoice Date: 20-Feb-2008  
 Due Date: 04-Mar-2008  
 Production Month: 12/2007

**EQUITABLE ENERGY LLC**

| Pipeline                                     | Meter | Description                    | Stat. | Quantity | Avg.Price | AmountDue                         |
|--|-------|--------------------------------|-------|----------|-----------|-----------------------------------|
| (Prodmonth = 12 ProdYear = 2007)             |       |                                |       |          |           |                                   |
| KENTUCKY.WV                                  | 25    | MIKE LITTLE GAS COMPANY, LANGI | act   | 507      | 603 Dth   | \$8.73206                         |
| Other Cost: TRANSPORT ;Quantity Rate =0.7251 |       |                                |       |          |           | \$5,265.43<br>\$437.24            |
| KENTUCKY.WV                                  | 56B   | MIKE LITTLE GAS COMPANY, BURTO | act   | 1428.826 | 1,694 Dth | \$8.73205                         |
| Other Cost: TRANSPORT ;Quantity Rate =0.7251 |       |                                |       |          |           | \$14,792.10<br>\$1,228.32         |
| KENTUCKY.WV                                  | 56C   | MIKE LITTLE GAS COMPANY, BURTO | act   | 768.     | 975 Dth   | \$8.73205                         |
| Other Cost: TRANSPORT ;Quantity Rate =0.7251 |       |                                |       |          |           | \$8,513.75<br>\$706.97            |
| Current Totals                               |       |                                |       |          |           | 2703.826 3,272 Dth<br>\$30,943.81 |

Recap:  
 Commodity Total \$28,571.28  
 Other Cost Total \$2,372.53  
 Net Amount Due \$30,943.81

Amount Calculated In (USD)

*pd.  
 2/26/08  
 ch # 15573*

Please send ACH Payments To: Please Wire Transactions To:  
 MELLON BANK NA  
 PITTSBURGH, PA  
 Account #: 1212494  
 ABA# 043000261

Please Remit Check To:  
 EQUITABLE ENERGY LLC  
 PO BOX 223046  
 PITTSBURGH, PA 15251-2046

Please Send Correspondence To:  
 EQUITABLE ENERGY LLC  
 4TH FLOOR  
 225 NORTH SHORE DRIVE  
 PITTSBURGH, PA 15212-5861  
 Phone: (412) 395-2616  
 Fax: (412) 395-3666

Please Send Invoices To:  
 EQUITABLE ENERGY LLC  
 225 NORTH SHORE DRIVE  
 5TH FLOOR  
 PITTSBURGH, PA 15212-5861  
 Fax: (412) 395-3666  
 Phone: (412) 395-2616

SCHEDULE III  
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended Jan. 31, 2008

| <u>Particulars</u>   | <u>Unit</u> | <u>Amount</u>  |
|--|-------------|----------------|
| Total supplier refunds received  | \$          | .00            |
| <u>+ Interest</u>  | \$          | <u>.00</u>     |
| = Refund Adjustment including interest                                     | \$          | .00            |
| <u>+ Sales for 12 months ended Jan. 31, 2008</u>                           | Mcf         | <u>21025.8</u> |
| = Supplier Refund Adjustment for the Reporting Period<br>(to Schedule IB.) | \$/Mcf      | .00            |

SCHEDULE IV  
ACTUAL COST ADJUSTMENT

For the 3 month period ended Jan. 31, 2008

| <u>Particulars</u>   | <u>Unit</u> | <u>Month 1</u><br><u>(Nov'07)</u> | <u>Month 2</u><br><u>(Dec'07)</u> | <u>Month 3</u><br><u>(Jan'08) -- EST.</u> |
|--|-------------|-----------------------------------|-----------------------------------|---|
| Total Supply Volumes Purchased                                   | Mcf         | 2747.041                          | 3496.826                          | 4581.114                                  |
| Total Cost of Volumes Purchased                                  | \$          | 31689.71                          | 40075.82                          | 44980.12                                  |
| + Total Sales<br>(may not be less than 95% of<br>supply volumes) | Mcf         | 2609.688                          | 3321.984                          | 4352.058                                  |
| = Unit Cost of Gas   | \$/Mcf      | 12.143                            | 12.063                            | 10.335                                    |
| - EGCA in effect for month                                       | \$/Mcf      | 10.964                            | 10.964                            | 10.964                                    |
| = Difference<br>[(Over-)/Under-Recovery]                         | \$/Mcf      | 1.179                             | 1.099                             | (.629)                                    |
| x Actual sales during month                                      | Mcf         | 1867.8                            | 2537.8                            | 4367.7                                    |
| = Monthly cost difference  | \$          | 2202.136                          | 2789.042                          | (2747.283)                                |

|  | <u>Unit</u> | <u>Amount</u> |
|--|-------------|---------------|
| Total cost difference (Month 1 + Month 2 + Month 3)                    | \$          | 2243.895      |
| + Sales for 12 months ended <u>Jan. 31, 2008</u>                       | Mcf         | 21025.8       |
| = Actual Cost Adjustment for the Reporting Period<br>(to Schedule IC.) | \$/Mcf      | .106          |

P.S.C. KY. NO. 1

CANCELLING P.S.C. KY. NO. \_\_\_\_\_

MIKE LITTLE GAS COMPANY

OF

MELVIN, KENTUCKY

RATES & CHARGES

AND

RULES & REGULATIONS

FOR FURNISHING

NATURAL GAS SERVICE

AT

MELVIN, BYPRO, WEEKSBURY, LANGLEY AND GOBLE ROBERTS  
IN  
KENTUCKY

FILED WITH THE

PUBLIC SERVICE COMMISSION

OF

KENTUCKY

DATE OF ISSUE \_\_\_\_\_  
Month / Date / Year

DATE EFFECTIVE May 1, 2008  
Month / Date / Year

ISSUED BY Virginia Morgan  
(Signature of Officer)

TITLE \_\_\_\_\_

FOR Melvin, Bypro, Weeksbury, Langley, Goble  
Roberts

Community, Town or City

P.S.C. KY. NO. 1

SHEET NO. 3

Mike Little Gas Company, Inc.  
(Name of Utility)

CANCELLING P.S.C. KY. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

RATES AND CHARGES

APPLICABLE: Entire territory served

AVAILABILITY OF SERVICE: Domestic and commercial use in applicable areas.

A. MONTHLY RATES:

|                            | <u>BASE RATE</u> |   | <u>GCRR</u> |           |
|----------------------------|------------------|---|-------------|-----------|
| FIRST 1 MCF (MINIMUM BILL) | 5.50             | + | 11.0738     | = 16.5738 |
| OVER 1 MCF                 | 4.3271           | + | 11.0738     | = 15.4009 |

**SURCHARGE:** In addition to the above rates, a surcharge of \$.696 per Mcf used for all areas except Goble Roberts for Kentucky West Virginia Gas Company FERC Docket #TQ-89-1-46-000.

B. DEPOSITS

\$100.00

DATE OF ISSUE \_\_\_\_\_

Month / Date / Year

DATE EFFECTIVE May 1, 2008

Month / Date / Year

ISSUED BY Virginia Morgan  
(Signature of Officer)

TITLE ADMINISTRATIVE MANAGER

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_